

RUSSIAN PROJECTS //

NOVY PORT



Proven + probable hydrocarbon reserves under PRMS standards, mn TOE
175.6

Proven/probable hydrocarbon reserves under PRMS standards, mn TOE
109.1/66.5

Work stage
Pilot operation

Stake of Gazprom Neft, %
90

Projected start of commercial production
2016

Hydrocarbon production, 1,000 TOE
353

Gas production¹, mn m³
13

Oil production, 1,000 tonnes
342

Milestones of 2015

- first winter oil shipment by tanker fleet, marking the first time raw materials were transported from a field by sea during winter and shipped to European consumers;
- winter and summer oil shipments with 293,000 tonnes exported in 2015;
- exemption granted on customs duty;
- completed installation of the Gates of the Arctic offshore offloading terminal;
- keels installed on icebreaking supply vessels that will operate in the Gulf of Ob.

Plans for 2016

- launch of the Gates of the Arctic offshore offloading terminal;
- use of new technologies as part of a hydraulic fracturing programme;
- start of full-scale production and oil shipments.

MESSOYAKHA³



Proven + probable hydrocarbon reserves under PRMS standards, mn TOE
72.9

Proven/probable hydrocarbon reserves under PRMS standards, mn TOE
6.5/66.4

Work stage
Pilot operation

Stake of Gazprom Neft, %
50

Projected start of commercial production
2016

Hydrocarbon production, 1,000 TOE
2

Gas production¹, mn m³
–

Oil production, 1,000 tonnes
2


Milestones of 2015

- preparation of 71 km of an oil delivery pipeline for construction and installation of gas turbine power plant units;
- fulfilment of a geological exploration programme and a solution found for well development options;
- horizontal well drilling time reduced by 30%;
- completion of a three-year pilot section research programme and updating of pre-requisites for field development;
- start of advance drilling on production wells to commence the full-scale development of the East Messoyakha field.

Plans for 2016

- obtaining a customs duty exemption;
- construction and installation of basic infrastructure;
- supplying the first batch of oil to the trunk oil pipeline system.

PRIRAZLOMNOYE



Proven + probable hydrocarbon reserves under PRMS standards, mn TOE
52.0

Proven/probable hydrocarbon reserves under PRMS standards, mn TOE
18.6/33.4

Work stage
Commercial operation

Stake of Gazprom Neft, %
100

Projected start of commercial production
launched

Hydrocarbon production, 1,000 TOE
879

Gas production¹, mn m³
12²

Oil production, 1,000 tonnes
870

Milestones of 2015

- millionth tonne of ARCO oil blend produced;
- 12 tankers dispatched in 2015;
- approval of addendum to initial field development plan;
- completed drilling on 4 wells (1 production, 2 injection and 1 slurry well);
- first and second phases of shift camp initiated.

Plans for 2016

- completion of the well construction programme (opening of 1 injection and 3 production wells) for a more than two-fold increase in oil production;
- implementation of a programme to phase out imports of foreign equipment for offshore ice-resistant fixed platforms.

KUYUMBA³



Proven + probable hydrocarbon reserves under PRMS standards, mn TOE
113.5

Proven/probable hydrocarbon reserves under PRMS standards, mn TOE
7.7/105.8

Work stage
Pilot operation

Stake of Gazprom Neft, %
50

Projected start of commercial production
2018

Hydrocarbon production, 1,000 TOE
21

Gas production¹, mn m³
–

Oil production, 1,000 tonnes
21

Milestones of 2015

- testing of drilling technology and completion of multilateral wells;
- completion of 3D seismic surveys for an area of 800 km².

Plans for 2016

- obtaining a customs duty exemption;
- supply of the first batch of oil to the trunk oil pipeline system;
- interpretation and processing of 2D and 3D materials from 2014/2015 field season data.


¹ Gas production consists of commercial gas and gas used for internal needs.

² Indicator given taking into account process losses

³ The data expressed in terms of the share of the participation of Gazprom neft in the project.

RUSSIAN PROJECTS //

SEVERENERGIA²



Proven + probable hydrocarbon reserves under PRMS standards, mn TOE
506.0

Proven/probable hydrocarbon reserves under PRMS standards, mn TOE
319.2/186.8

Work stage
Commercial operation

Stake of Gazprom Neft, %
46.67

Projected start of commercial production launched

Hydrocarbon production, 1,000 TOE
12,129

Gas production¹, mn m³
10,847

Oil production, 1,000 tonnes
3,419 (condensate)

Milestones of 2015

- start of the commercial operation of a complex gas treatment plant and condensate de-ethanizer plant at the Yaro-Yakhinskoye oil and gas condensate field;
- the Yaro-Yakhinskoye oil and gas condensate field reached its projected production level.

Plans for 2016

- supply of natural gas from fields to the Unified Gas Supply System;
- development of oil rims with connection to the Zapolyarye-Purpe oil pipeline under construction.

CHONSKY



Proven + probable hydrocarbon reserves under PRMS standards, mn TOE
79.1

Proven/probable hydrocarbon reserves under PRMS standards, mn TOE
13.9/65.2

Work stage
Pilot operation

Stake of Gazprom Neft, %
100

Projected start of commercial production 2020

Hydrocarbon production, 1,000 TOE
2

Gas production¹, mn m³
–

Oil production, 1,000 tonnes
2

Milestones of 2015

- completed 3D field seismic surveys on an area of 940 km² at the Ignyalinsky, Vakunaysky and Tympuchikansky license areas;
- completed well workovers with hydraulic fracturing at three wells and proved effectiveness of hydraulic fracturing on terrigenous and carbonate reservoirs;
- completed drilling on 4 exploration wells.

Plans for 2016

- confirmation of the effectiveness of hydraulic fracturing based on well workovers and hydraulic fracturing at 2 existing wells;
- drilling of 1 horizontal well at the project (partial elimination of uncertainties concerning development).

DOLGINSKOYE



Proven + probable hydrocarbon reserves under PRMS standards, mn TOE
No estimate conducted

Proven/probable hydrocarbon reserves under PRMS standards, mn TOE
No estimate conducted

Work stage
Geological exploration

Stake of Gazprom Neft, %
100

Projected start of commercial production date to be determined

Hydrocarbon production, 1,000 TOE
–

Gas production¹, mn m³
–

Oil production, 1,000 tonnes
–

Milestones of 2015


- updating of the geological model for the Dolginskoye field;
- development of a comprehensive seismic model of the field;
- license addendums and updates to license validity (until 2035) and construction period of next exploration well (2019).

Plans for 2016

- 3D seismic survey modelling for the subsequent processing of an area covering 1,600 km² using the wide azimuth method;
- search for a partner to jointly implement the project.

INTERNATIONAL PROJECTS //

BADRA²



Proven + probable hydrocarbon reserves under PRMS standards, mn TOE
23.2

Proven/probable hydrocarbon reserves under PRMS standards, mn TOE
11.3/11.9

Work stage
Commercial operation

Stake of Gazprom Neft, %
30

Projected start of commercial production launched

Hydrocarbon production, 1,000 TOE
417

Gas production¹, mn m³
2

Oil production, 1,000 tonnes
415

Milestones of 2015

- start of cost oil shipments at the project;
- millionth tonne of oil produced;
- completed drilling and development of three wells and increased average daily production 150% to 45,000 barrels/day;
- commissioning of the second petroleum stage of the Central Gathering Facility;
- final field development plan approved by Iraq.

Plans for 2016

- commissioning of the third petroleum stage and priority infrastructure buildings of the Central Gathering Facility;
- commissioning of 4 wells.

¹ Gas production consists of commercial gas and gas used for internal needs.

² The data expressed in terms of the share of the participation of Gazprom neft in the project.